SEPLAT ENERGY

Investor Presentation

May 2026

Important Notice

Disclaimer

FORWARD-LOOKING STATEMENTS

This presentation may include statements that are, or may be deemed to be, "forward-looking statements". These forward-looking statements involve known and unknown risks and uncertainties, many of which are beyond the Company's control and all of which are based on the Company's current beliefs and expectations about future events. These forward-looking statements may be identified by the use of forward-looking terminology, including the terms "believes", "estimates", "plans", "projects", "anticipates", "expects", "intends", "may", "will" or "should" or, in each case, their negative or other variations or comparable terminology, or by discussions of strategy, plans, objectives, goals, future events or intentions. These forward-looking statements include all matters that are not historical facts. Forward-looking statements may and often do differ materially from actual results. Any forward-looking statements reflect the Company's current view with respect to future events and are subject to risks relating to future events and other risks, uncertainties and assumptions relating to the Company's business, results of operations, financial position, liquidity, prospects, growth, strategies and the oil and gas business. Forward-looking statements speak only as of the date they are made and cannot be relied upon as a guide to future performance. The Company undertakes no obligation to update any forward-looking statements, whether as a result of new information, future events or otherwise, except to the extent legally required. No part of these results constitutes, or shall be taken to constitute, an invitation or inducement to invest in the Company and must not be relied upon in any way in connection with any investment decision.

Seplat Energy at a Glance

Pure play Nigerian independent upstream E&P

1,001 MMboe
2P reserves (31 Dec 2025)

SEPLAT: NGX
SEPL: LSE
Dual listed in Lagos and London

$4.8 Billion
Market Cap (30th Apr 2026)

129.8 Kboepd
1Q 26 WI production

NIGERIA'S LEADING INDEPENDENT ENERGY COMPANY

$0.5 Billion
Net Debt (31st Mar 2026)

9.0 US c/shr
1Q 26 dividend (+96% YoY)

~1,500 employees
99% Nigerian

S&P: B, Fitch: B, Moody's: B2
Credit Profile

Investment Case

Transformational acquisition has set us on a path of growth and enhanced shareholder returns

We operate in one of the world's premier hydrocarbon provinces

A giant resource base supports our ability to grow production and cash flow for enhanced shareholder returns

Giant Resource Base	Organic Production Growth
2.5 BN boe	**~200 kboepd**
2P + 2C	**2030 target**
(Gross JV ~6.0 BN boe)	(Gross JV ~500 kboepd)

Plan to deliver at least $1 billion in dividends to shareholders over the next 5 years

1Q 2026
Highlights

1Q 2026 Financial Highlights

Strong free cash flows and further deleveraging supports special dividend for 1Q

WI production
129.8
kboepd

Working interest production

- Group -1% YoY: Onshore -10%, Offshore +5% YoY
- Group +9% QoQ: '26 guidance reiterated (135-155 kboepd)

Group revenue
$840.7
million

Reported revenue

- +4% YoY: NGL +927%, Gas -1%, Oil -2%
- +53% QoQ

Adj. EBITDA
$371.3
million

Adjusted EBITDA

- -3% YoY, +127% QoQ. 44% margin
- 1Q 26 CFFO (pre-tax): $337.9 million, +10% YoY

1Q26 Dividend
9.0
US cents/share

Strong dividend uplift

- 9c/shr (5c/shr core, 4c/shr special), +96% YoY
- ~$54 million cash distribution

1Q 2026 Corporate Highlights

Delivering enhanced value for shareholders and Nigeria as we operate at scale

Onshore Highlights

PIA Conversion
updated license area & effects on assets

New license boundaries, no production/reserve impact
- Retained acreage; 73% Western Assets(WA), 40% Eastern Assets(EA)
- 7 PMLs, 12 PPLs on WA & 3 PMLs, 4 PPLs on EA

CO_2 emissions
-24%
$kgCO_2$/boe (onshore)

Sustained reduction in Scope 1 CO_2 emissions intensity
- 1Q 2026: 23.8 kg CO_2/boe (1Q 2025: 31.2 kg CO_2/boe)
- WA EORF projects & gas transfer to AGPC on EA

Offshore Highlights

Idle wells
9
restored

Added 10 kboepd gross production capacity in 1Q 26
- 58 wells restored since inception; 50 successfully producing
- 58 kboepd gross capacity added at JV cost of $83 million

Capex / Asset Integrity activities

Investment in strategic projects and maint. for long term value
- 190% increase in YoY NGL production post IGE replacement
- 8 riser repairs, 192 pipeline wraps and 8,400m^2 of coatings in 1Q26

Operational Performance

Delivering at scale

1Q 2026 HSE & Emissions

Completed our End of Routine Flaring Projects onshore, gas transfer to AGPC in Jan '26

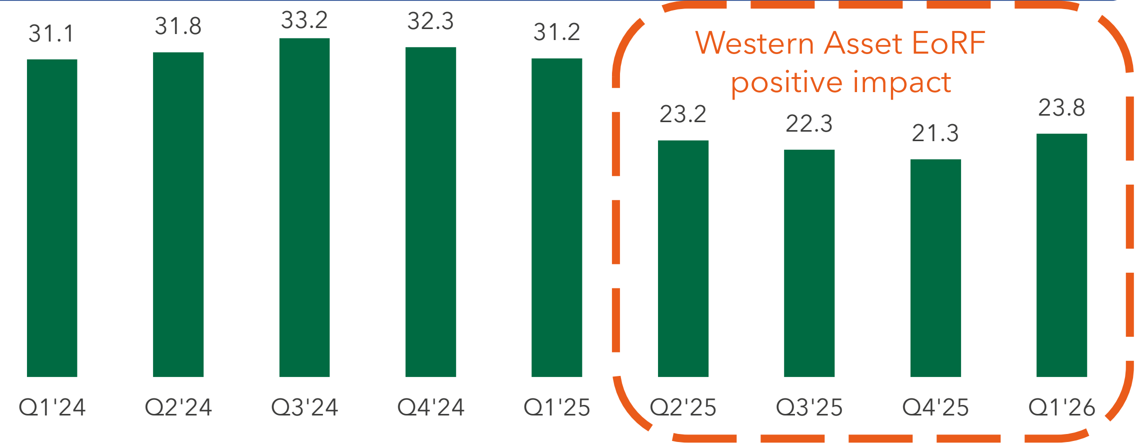
Safety

- Zero LTIs across Offshore and Onshore operations with 9.1 million man hours worked
- 3 Tier-1 LOPC and 2 Tie-2 LOPC incidents in the 1Q 26.

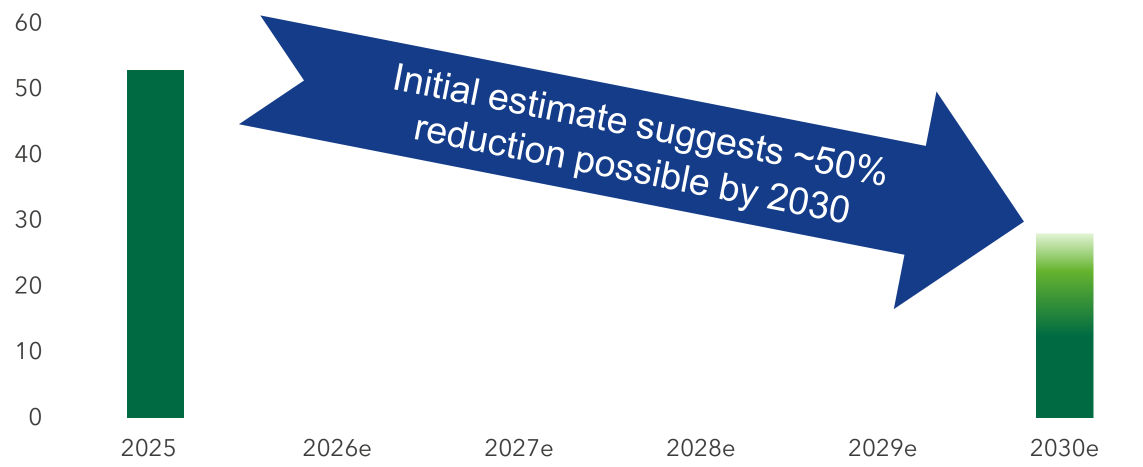
Ending Routine Flaring

- **Onshore** positive impact of End of Routine Flaring projects
  - 24% reduction in emissions intensity in 1Q 2026, following start of zero-routine flaring operations on Western Asset
  - Commencement of gas transfer to AGPC from January 2026 in Eastern Asset
- **Offshore** planning for flare reduction in progress
  - Focus on modification to our operations to reduce flare in 2026
  - 15% reduction in emissions intensity in 1Q 2026 with improved asset reliability in the period.

Onshore Consolidated Emission Intensity (kg CO_2 per boe) – Operated Assets



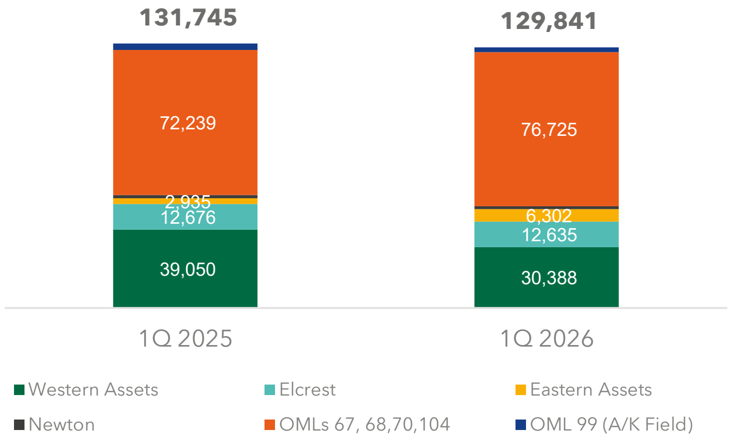
Offshore Consolidated Emission Intensity (kg CO_2 per boe)



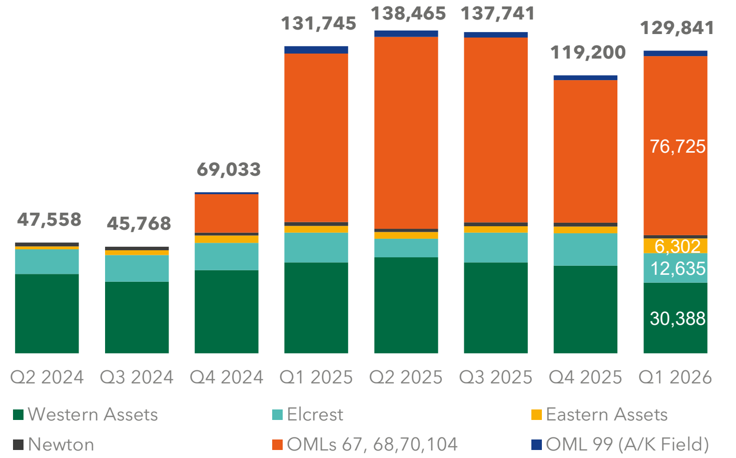
Upstream Operational Performance

Strong recovery QoQ, third-party operated pipeline downtime impact projected quarter growth

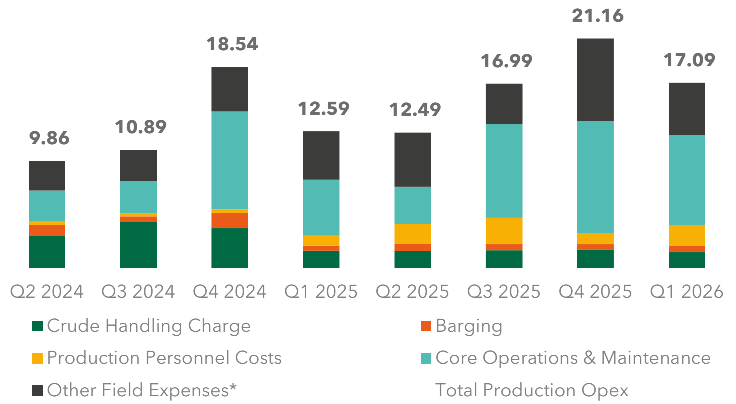
PRODUCTION YoY (boepd): *1Q 2026 down 1% due to unplanned downtime on third-party operated pipeline*



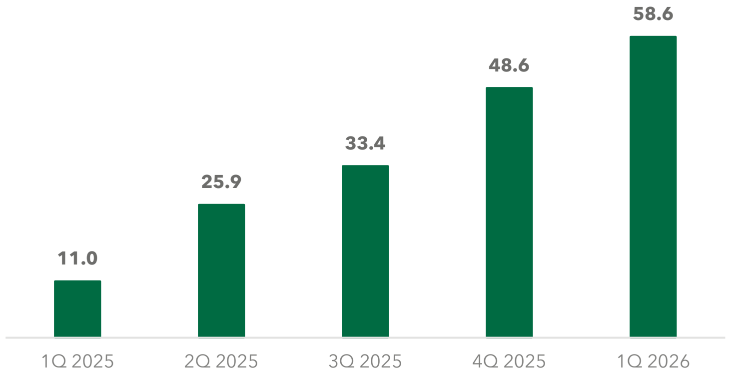
PRODUCTION QoQ (boepd): *Up 9% QoQ in 1Q 2026 with improvement in first 26 days of April to 135 kboepd YTD*



UNIT PRODUCTION OPEX ($/boe): *Higher than guidance with accelerated maintenance on Yoho and volume impact*



IDLE WELL PROGRAMME (kbopd): Cumulative gross JV capacity restored of *58.6 kbopd from 50 producing wells*



Production Highlights

- Production -1% YoY, +9% QoQ:
  - -ve: 38 days unplanned downtime on third-party operated TFP
  - +ve: Idle well program, uptime & IGE impact on offshore assets delivered growth Offshore
  - +ve: ANOH added 419 bopd of condensate in the quarter
- Unit production cost $17.1/boe
  - Above plan due to (i) accelerated planned maintenance activities at Yoho, (ii) ramp up of well works activities offshore, and (iii) production below FY26 guide

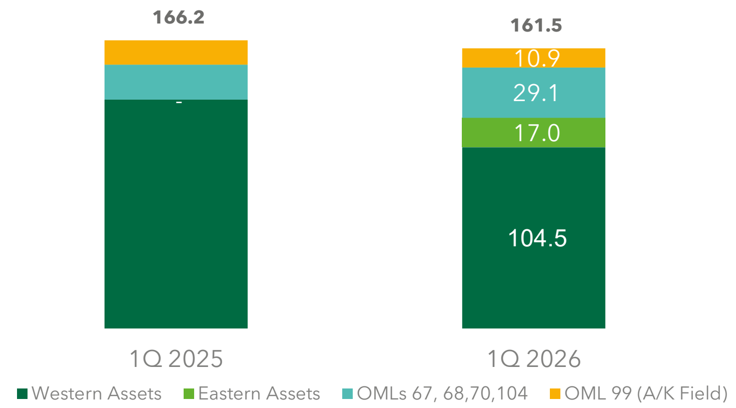
Idle Well Programme

- 9 wells restored in 1Q 2026 (o/w 8 currently producing @ 10 kbopd JV).
  - Targeting 50 wells in 2026
- To date: 58 wells restored, o/w 50 successfully producing. JV production capacity additions of 58.6 kbopd since inception

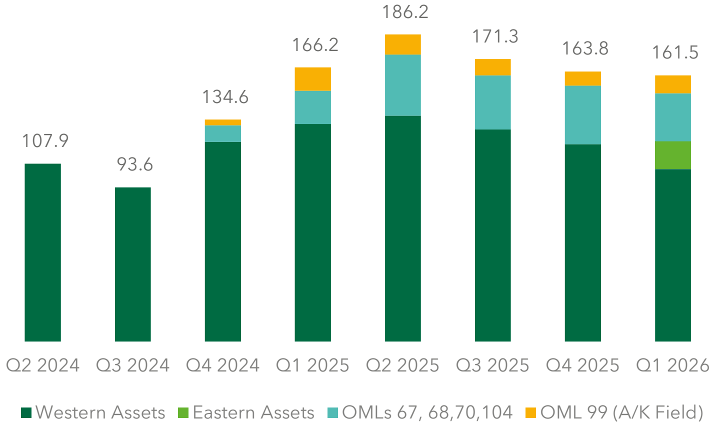
Midstream Gas Operational Performance

Progress on key projects to deliver 2026 growth plans

GAS PRODUCTION YoY (MMscfd): -3%



GAS PRODUCTION QoQ (MMscfd): -1%



ANOH Gas Plant

- First Gas achieved Jan 2026
  - Stable flow to Indorama at 50-55 MMscfd (gross)
  - Gas flow to NLNG increasing in 2Q26
- Currently operating around 50% of capacity; peak processing of 193 MMscfd

Sapele Gas Plant

- LPG module commissioned with first LPG and propane loadout in 2Q26

Oso-BRT Phase 1

- Design & Engineering phase complete, long-lead items procured, fabrication progressing through 2Q
- First gas targeted for 3Q 2026
- Project designed to double gas sales capacity from 120 MMscfd to 240 MMscfd.

2026 Key Projects

Key projects to support our 2026 to 2030 growth objectives

Gas

Growth, resource development & revenue diversification

- **Oso-BRT phase 1 (expansion)**
  - Deliver project by 3Q 2026 – engineering done, long leads delivered
  - Double Oso-BRT sales gas capacity
- **Oso-BRT phase 2 (offshore pipeline)**
  - Commence engineering
- **ANOH gas**
  - Stable supply to Indorama
  - Commenced gas sales to NLNG
- **Sapele LPG**
  - Operations commenced in April with first LPG & propane loadout completed

Monetise gas reserves & resources

Drilling

Continuous well activity to maximise economic reserves

- **Offshore**
  - Jack Up rig commence operations in 3Q
  - Target 2 wells at Oso in 2026
  - **Idle well restoration programme -** Target 50 idle well interventions in 2026. 8 Delivered in 1Q 2026.
- **Eastern Asset**
  - Single rig targeting 4 wells,
  - One exploration prospect
- **Western Asset**
  - Up to 3 rigs, drilling 7 wells, mix of oil and gas
- **Elcrest**
  - Single rig focused on developing Sibiri

Deliver growth by drilling deep asset inventory

Infrastructure

Reliability, integrity and reduced flaring

- **Asset integrity**
  - Strategic maintenance offshore - Achieved 8 riser repairs, 192 pipeline wraps and 8,400m^2 of coatings in 1Q 2026
  - Return Yoho to production in 2Q 2026
- **Onshore buffer tanks construction**
  - Targeting reduced deferments by installing addition storage capacity.
    - Jisike buffer tanks completion
    - Construction of Amukpe buffer tanks
    - Evacuation debottlenecking at Abiala
- **EORF**
  - Operations commenced in Ohaji

Improve reliability and cashflow assurance

Financial Performance

Strong free cashflows

1Q 2026 Financial Highlights

100% exposure to oil price upside from straightforward hedge strategy

GROUP REVENUES
$840.7m
(1Q 2025, $809.3m) ▲ 3.9%

ADJ. EBITDA
$371.3m(1)
(1Q 2025, $400.6m) ▼ -7.3%

NET INCOME
$37.9m
(1Q 2025, $23.3m) ▲ 62.7%

DIVIDEND
$9.0c/shr
(1Q 2025, $4.6c/shr) ▲ 96%

NET DEBT
$531.6m
(YE 2025, $673.3m) ▼ 21%

POST-TAX CFFO
$243.4m
(FY 2024, $219.9m) ▲ 10.7%

(1) EBITDA adjustments include adjusting for non-cash items such as impairment, fair value, and exchange losses

Higher realised prices

- Realised oil price $86.16/bbl (1Q25, $76.42/bbl), +12.8% YoY
- Realised gas price $3.10/Mscf (1Q25, $3.01/Mscf), +3.0% YoY
- Realised NGL price $44.44/boe, at 52% of Brent

Lower production & liftings

- Crude & condensate volumes lifted 13% down YoY:
  - 1Q 2026 = 8.7 MMbbls (1Q 2025: 9.9 MMbbls)
- Gas sales volume of 12.8 Bscf (1Q 2025: 14.6 Bscf)
- NGLs volumes lifted of 1.1 MMbbls up 730% YoY

Strengthened balance sheet & cashflow growth

- Net debt down 21% in 1Q 26 benefitting from price upsides
- Net Debt/EBITDA improves to 0.43x (YE: 0.53x)

Dividend growth

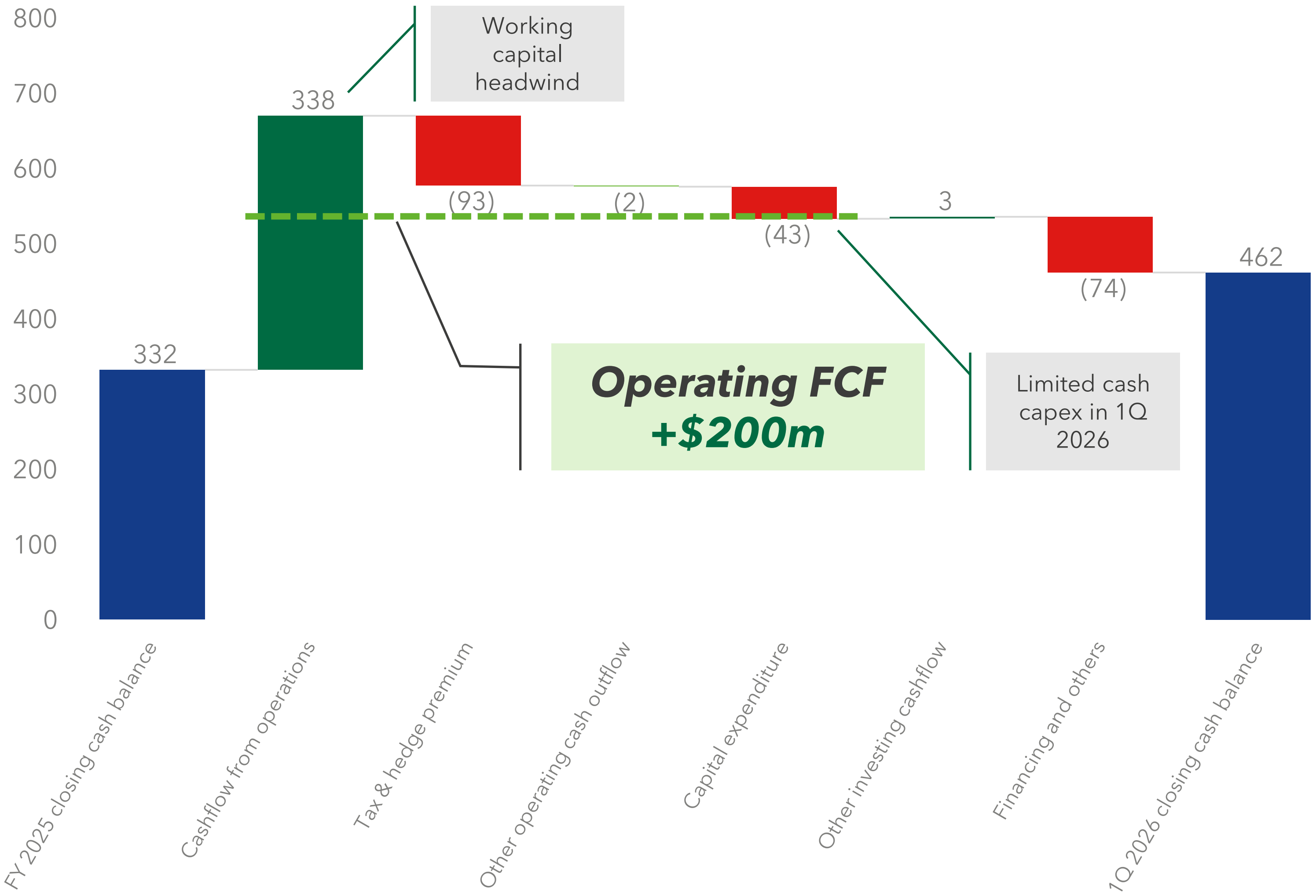
- $9.0c/shr for 1Q 2026 , +96% vs. 1Q 2025, (core of $5.0c/shr, special of $4.0c/shr)

Hedging – 2026

- Strategy (buying straight Puts) unchanged. 20.0 MMbbls hedged till YTD 4Q 2026, weighted average cost of $1.19/bbl & strike prices ≥ $50/bbl.

1Q 2026 Cashflow Waterfall

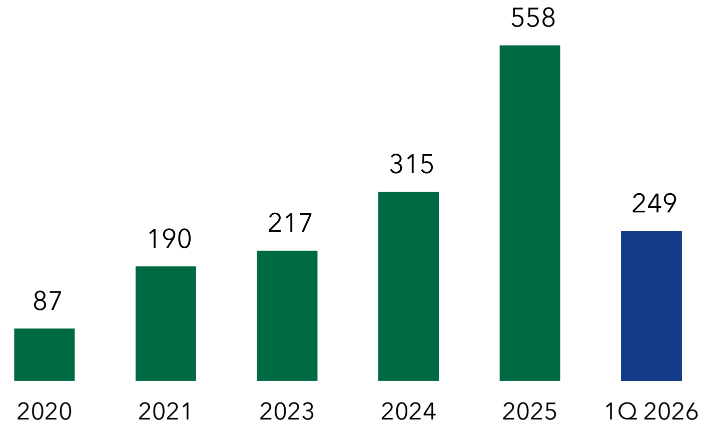
Strong cashflow generation aided by higher liftings and improving cost efficiencies



Strong cashflow growth

- **CFFO $338 million:**
  - +10% YoY due to improved working capital movement on payables and JV receivables
- **FCF $200 million:**
  - +12% YoY, benefit from strong CFFO despite higher taxes payment
  - Strong FCF supports active and prudent management of cash balances to repay debt and enhance shareholder returns

Working capital adjusted FCF generation ($m)



Strong and Fortified Balance Sheet

Improved balance sheet with conservative leverage and flexible liquidity

Seplat Energy

GROSS CASH

$462m(1)

(YE25, $332m)

GROSS DEBT

$993(2)

(YE25, $1,006m)

NET DEBT

$532m

(YE25, $673m)

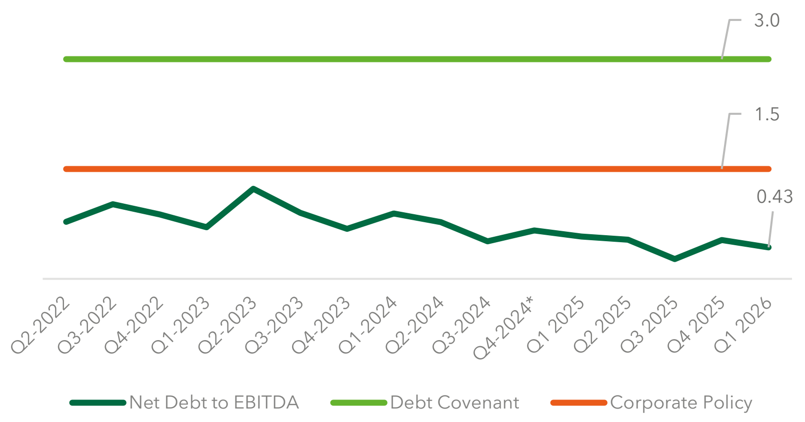
(1) Gross cash excludes $128m of restricted cash

(2) Gross debt includes an adjustment for accrued interest

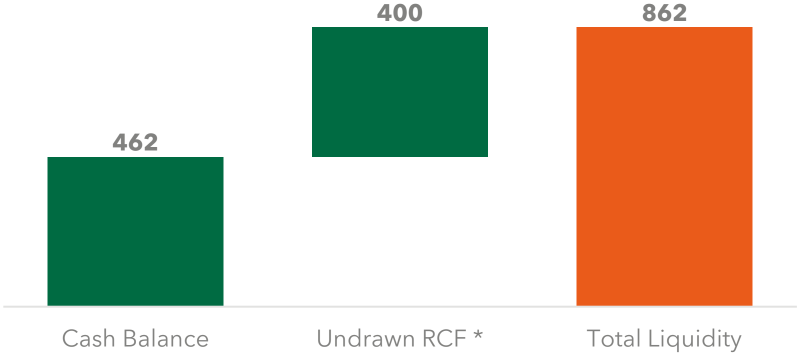
Leverage: <1x since acquisition completion

$m	Reported YE 25	Reported 1Q 26
Net Debt	673	532
TTM EBITDA	1,275	1,246
ND/EBITDA (x)	**0.53x**	**0.43x**

Balance sheet strength maintained over time

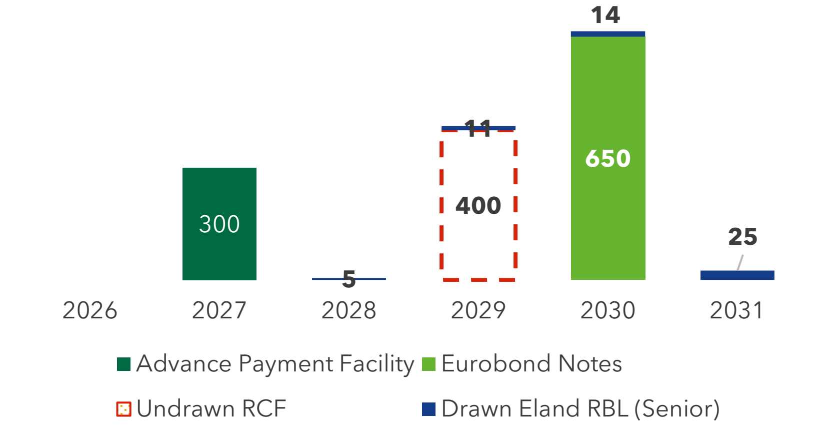


Liquidity: Sufficient flexibility to support growth



*RCF refinanced and upscaled to $400 million in Jan 2026

Debt profile: No maturities before 2027



Rewarding Shareholders

Strong operating performance underpins delivery of dividend ambition 2026-2030

FCF LINKED DIVIDEND POLICY

VARIABLE WITH BUSINESS PERFORMANCE

AT LEAST

40%

THROUGH THE CYCLE (2026-2030)

THROUGH CYCLE DISTRIBUTION 40%-50% FCF

TARGET OUTCOME

2026-2030 CUMULATIVE CASH DIVIDEND

~$1.0

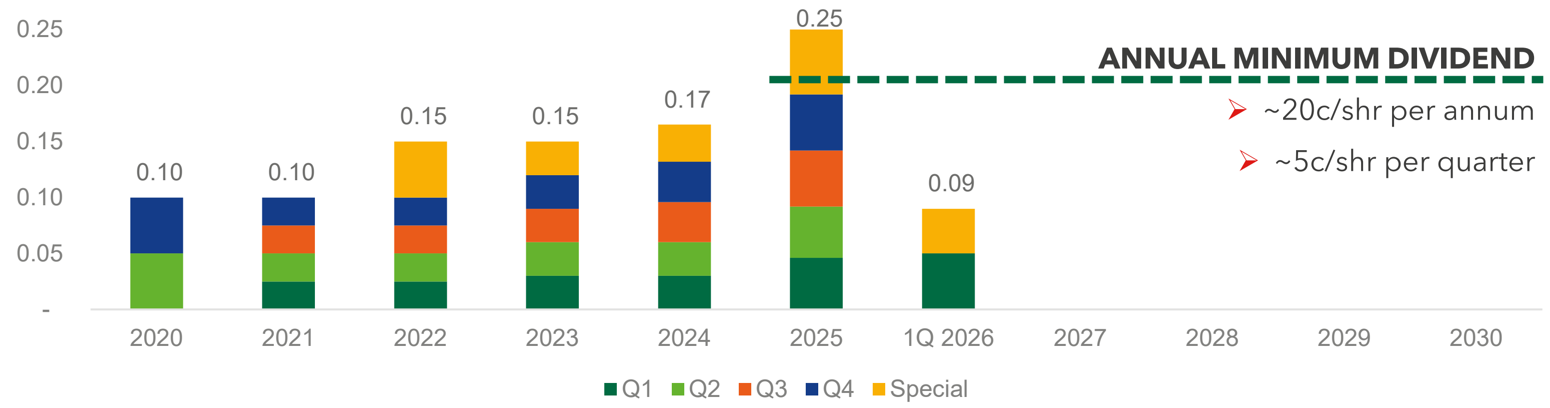
BILLION

MATERIAL IN SCALE (equivalent to ~$1.66/SHR)

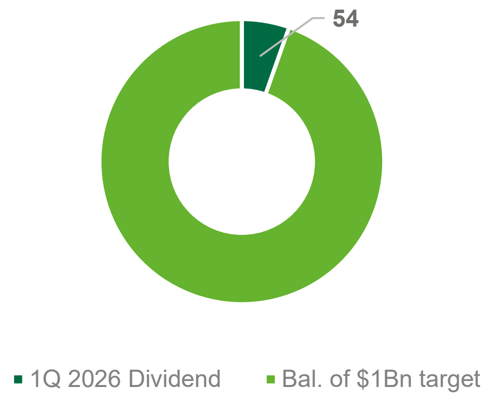
Record 1Q dividend

- **$9.0c/shr** declared for 4Q 26: up 96% YoY & 9% higher than 4Q 25 ($8.3c/shr)
  - $5.0c/shr base dividend in line with new dividend policy, plus $4.0c/shr. special dividend
  - Special dividend payment underlines strong cashflow generation in 1Q 26

Strong track record of dividend growth. +96% YoY in 1Q 26



Tracking our $1Bn cum. cash dividend target



Outlook & Guidance

Foundations for long term growth

Giant Reserve Base

Working interest reserves life of 21 years* underpins our growth ambitions

2P RESERVES	2C RESOURCES	2P + 2C
BALANCED PORTFOLIO OF RESERVES	WEIGHTED TO OFFSHORE GAS	SIGNIFICANT SCALE TO UNDERPIN GROWTH
1,001 MMBOE *(YE24: 1,043 MMboe)*	**1,485** MMBOE *(YE24: 1,262 MMboe)*	**2,486** MMBOE *(YE24: 2,306 MMboe)*
49% ONSHORE 51% OFFSHORE	8% ONSHORE 92% OFFSHORE	24% ONSHORE 76% OFFSHORE
65% LIQUIDS 33% GAS 2% NGL	34% LIQUIDS 54% GAS 12% NGL	47% LIQUIDS 45% GAS 8% NGL

** Reserves life (R/P ratio) calculated as 2P reserves divided by FY 2025 WI production*

Roadmap to 2030

We are committed towards delivering our 2030 objectives for our business

INVEST	GROW	EARN	RETURN
DEPLOY CAPITAL FOR GROWTH	TARGET WORKING INTEREST PRODUCTION	TARGET CUMULATIVE POST-TAX OPERATING CASH FLOW	TARGET CUMULATIVE CASH DIVIDEND
~ $2.5-3.0 BILLION	~200 KBOEPD	$5.0-$6.0 BILLION	~$1.0 BILLION *(equiv. $1.66/share)*
>200% vs. 2020-2024 ($0.9BN)	>50% vs. 131.5 kboepd at FY 2025	>150% vs. 2020-2024 ($2.0BN)	>150% vs. 2020-2024 ($0.39 BN)
(JV: $6 – 7 billion)	*(JV: ~500 kboepd)*		

Roadmap covers the period 2026-2030

2026 Guidance - reiterated

Foundations for long term growth

2026 Outlook

- Focus on strategic maintenance and integrity activities to underpin long term asset performance

Crude & Condensate

- Drilling 17 new wells including 15 onshore and 2 offshore
  - Offshore Jack-up drilling rig arrives 3Q 2026
  - Onshore rigs active all year, planning 1 exploration well on EA
- Target 50 wells in idle well restoration programme

Gas

- ANOH first gas achieved January 2026, target ramp up to capacity
- Oso-BRT phase 1, first gas targeted for 3Q 2026

Corporate & Sustainability

- PIA conversion progression towards approval for offshore operated assets
- Discussions ongoing regarding a potential sale of 10% working interest in SEPNU-NNPC JV

	1Q 26 Actual	2026 Guidance
Production (kboepd)	129.8	**135-155**
Capex ($m)	43	**360-440**
Operating Costs ($/boe)	17.1	**13.5-14.5**
G&A ($/boe)	4.0	**4.5-5.0**
Cash Tax ($m)*	93	**400-450**

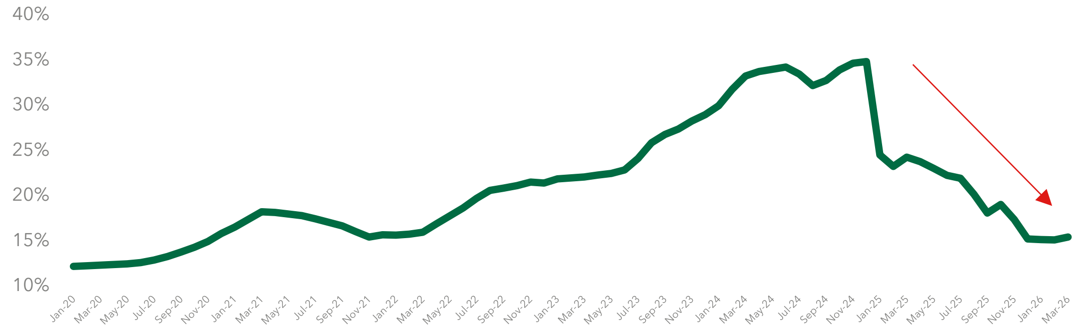
** Cash tax guidance based on $65/bbl business plan. Cash tax sensitivity to price: $5/bbl = $40m to $70m change in expected cash tax payments*

2030 Roadmap
Highlights

Improving Domestic Macro Environment

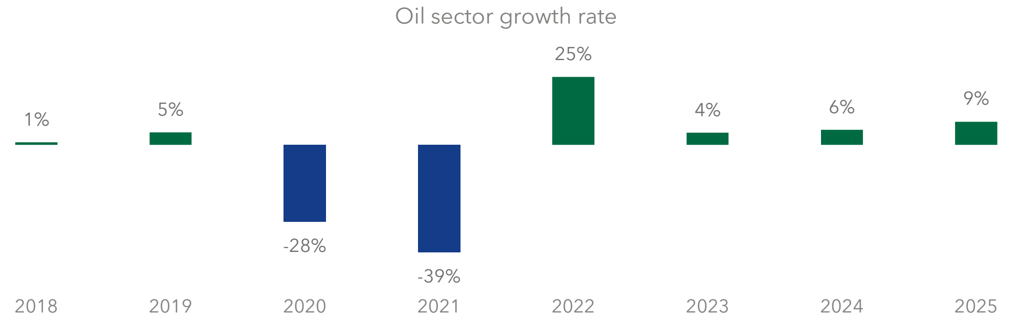
The oil & gas sector has rebounded strongly as economic conditions in Nigeria have improved

INFLATION RATE (%): Headline inflation rate has resumed a downward trend due to exchange rate stability, tight monetary policy, and improving supply chain dynamics



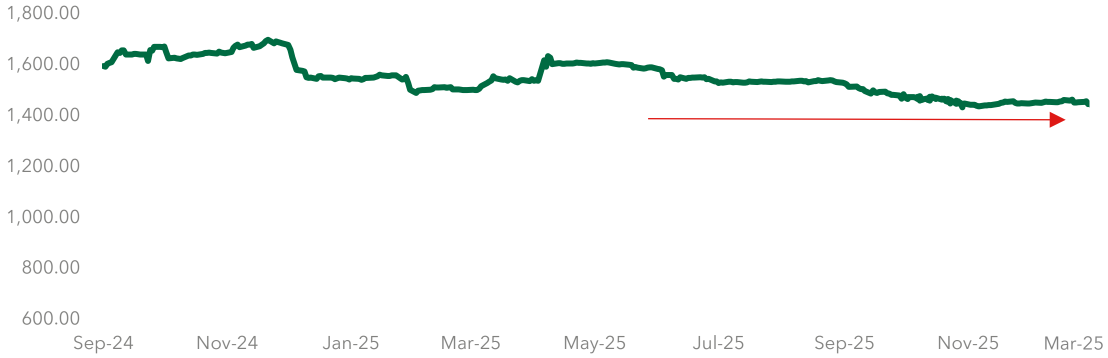
Source: National Bureau of Statistics (NBS)

OIL SECTOR GDP (%): Nigeria's oil sector continues to stage strong rebound from 2020/21 lows



Source: National Bureau of Statistics (NBS)

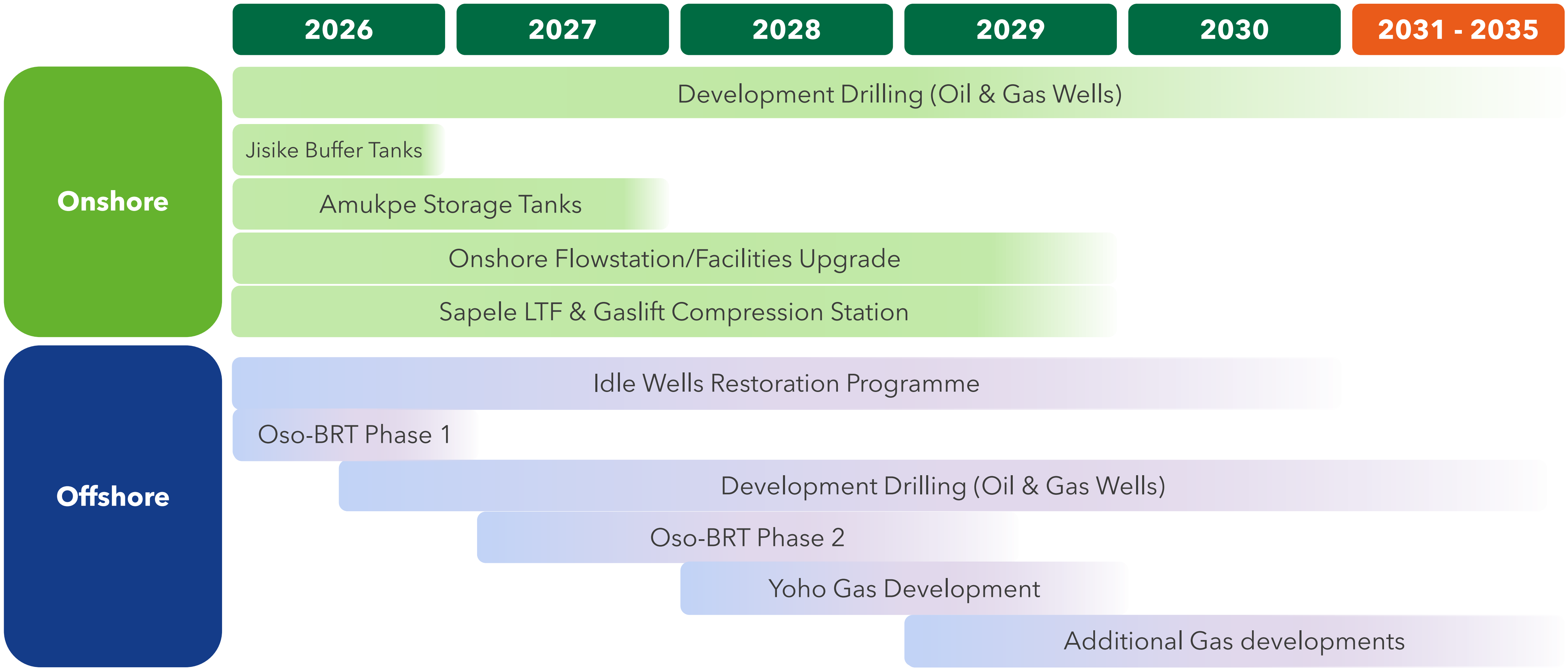
NGN/USD Exchange Rate: Naira has recorded more stability in the last 12 months as tight monetary policy has encouraged increased FPI flows in the FX market



Source: Central Bank of Nigeria (CBN), Bloomberg

Key Operational Workstreams to 2030

Bigger and better diversified business



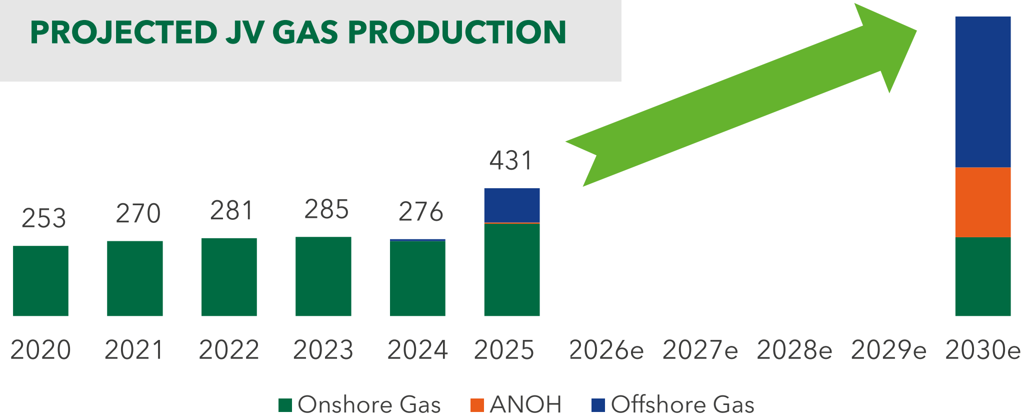
Gas Projects Unlock Sales Capacity

Four gas plant projects to be completed by 2030, doubling group gas sales capacity

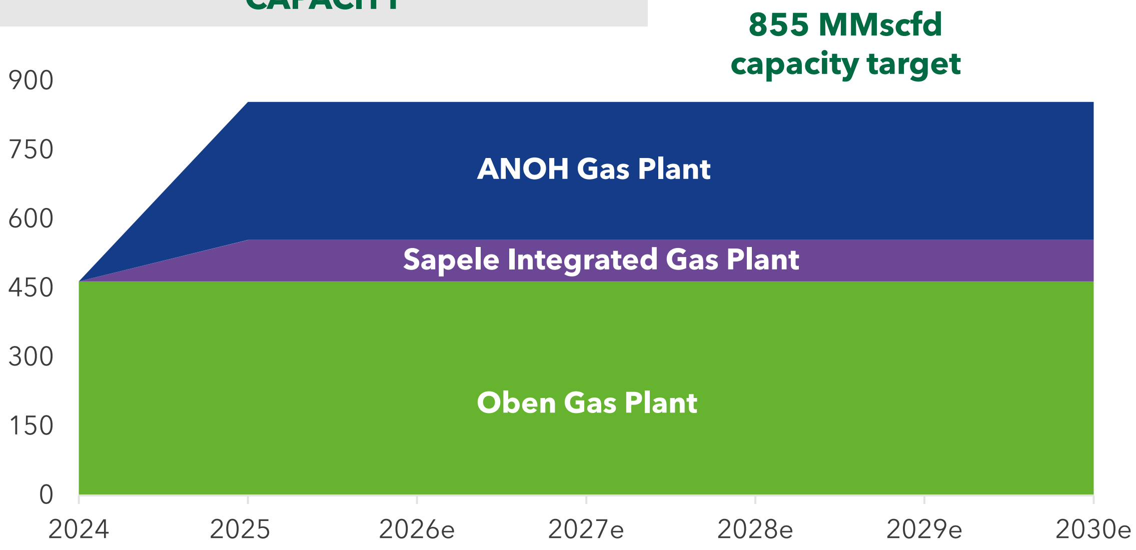
Significant gas capacity supports production growth

- Onshore production to reach capacity with ANOH start up
- Offshore project development underway

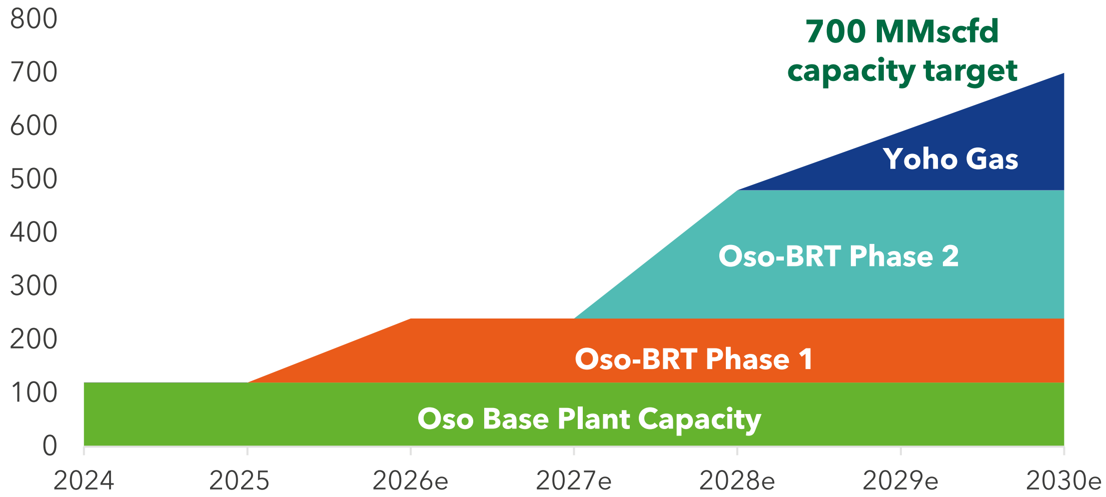
PROJECTED JV GAS PRODUCTION



PROJECTED ONSHORE GAS SALES CAPACITY



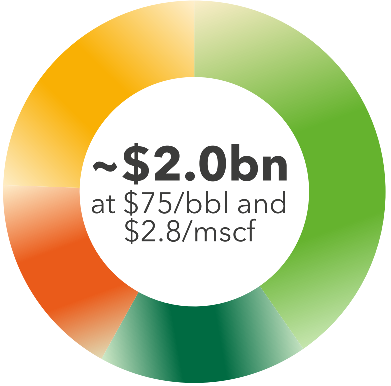
PROJECTED OFFSHORE GAS SALES CAPACITY



Capital Allocation Framework

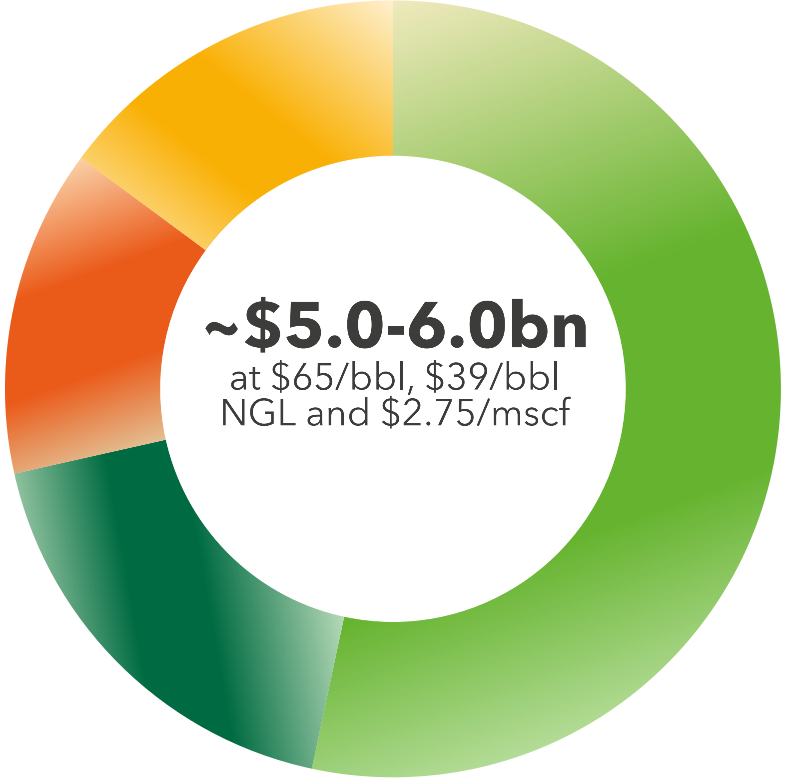
Enlarged company to deliver a material increase in cash generation

Historical CFFO & Capital Allocation 2020-2024 (5yr)



~2.5x growth

Estimated CFFO & Capital Allocation Outlook 2026-2030 (5yr)



- CAPEX & ABEX
- DIVIDEND
- DEBT SERVICE
- **SURPLUS CASH** BALANCE SHEET, ASSET GROWTH & INCREASING DISTRIBUTIONS

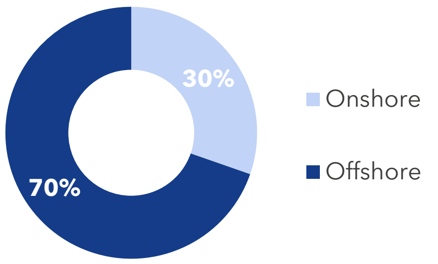
Capital Expenditure Guidance

Capex expected to increase as work programme accelerates

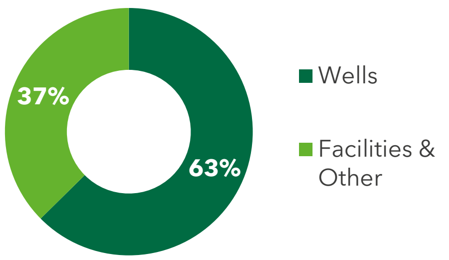
Capex Ambitions:

- Deliver production growth targets, focused on:
  - Drilling
  - Gas Infrastructure
- Preparing for post 2030 growth
- Deliver 2P reserves and develop large 2C resource opportunity
- Support tax efficient operations, by building capital allowances

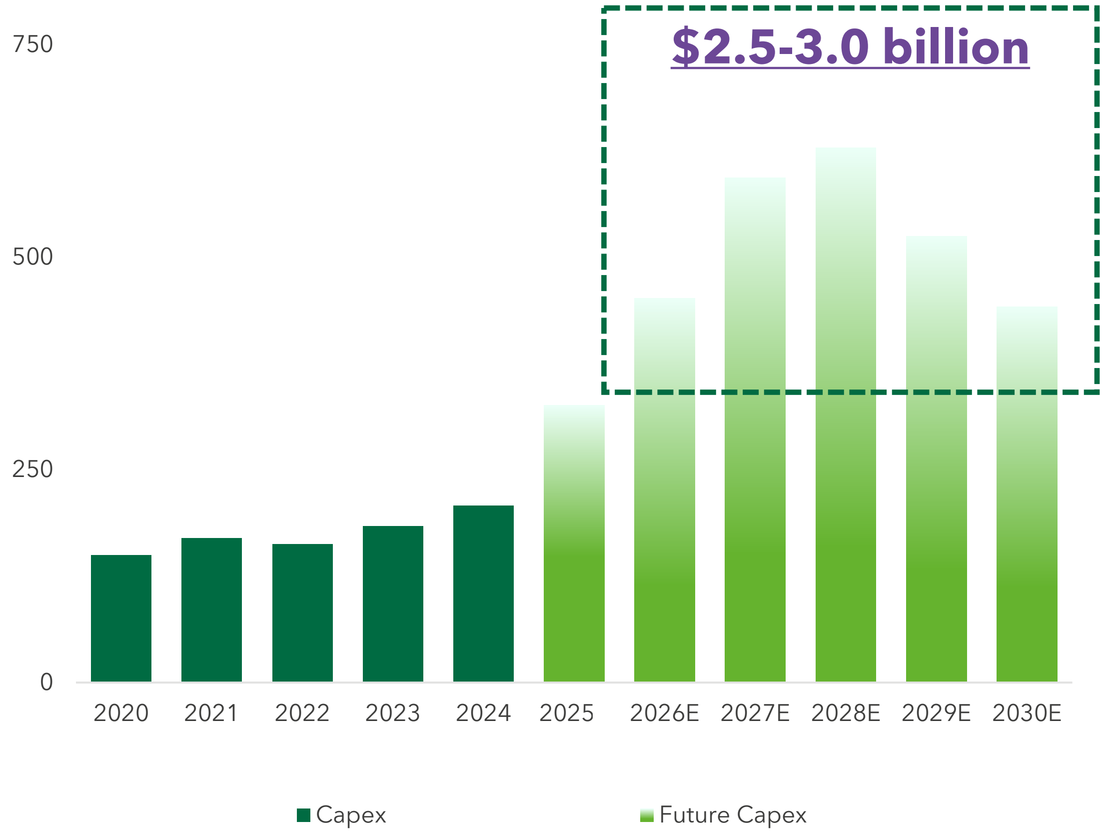
INVESTMENT BY BUSINESS %



INVESTMENT BY TECHNICAL ACTIVITY %



CAPEX history & outlook - $m



Cost Optimisation

Focus on optimisation, efficiency and value capture to drive unit opex back below $10/boe

Significant benefits emerging from new scale

- Enhanced negotiating position with local supply chain will aid strategic contract renegotiations
- Cost optimization from larger work programme
- Leverage technology

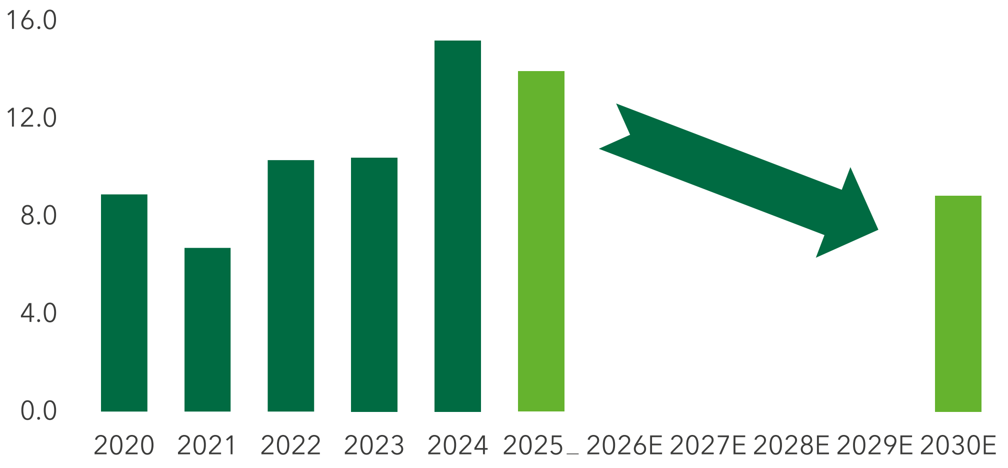
Asset efficiency and optimisation

- Asset integrity and O&M expenses aimed to improve asset operational safety, efficiency, and reliability.
- Execute non-oil & gas asset rationalisation

Business plan production opex guidance

- Plan to reduce production opex to below $10/boe by 2030

Production Opex per boe outlook

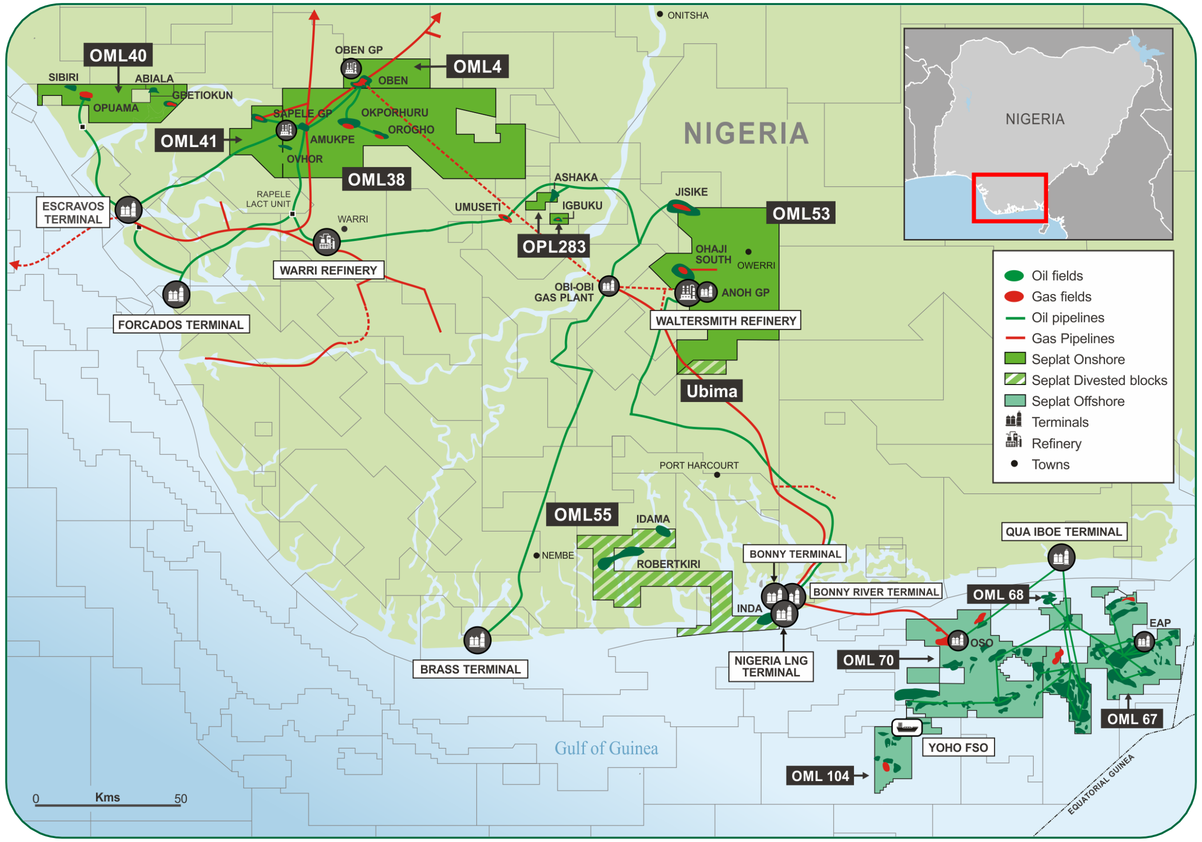


UNIT PRODUCTION OPEX	At FY25	FY26 Guide	2030 Target
	$15.7/boe	$13.5-14.5/boe	<$10/boe

Our Assets

Seplat Energy our business

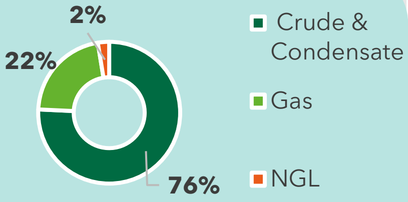
Important operator of broad & diversified upstream, midstream and export facilities in Nigeria



Assets

Broad-based license portfolio

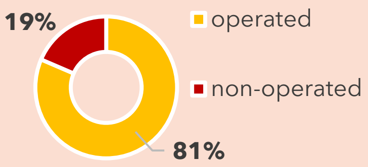
- **5 OMLS**
- **11 PMLs**
- **17 PPLs**
- **Deep inventory:**
  - **2,487 MMboe 2P + 2C reserves and resources**
  - 1,001 MMboe 2P
  - 1,485 MMboe 2C



Infrastructure

Owner-operator

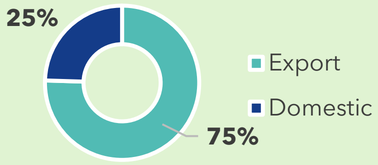
- **3 export terminals**
  - QIT: 600 kbopd
  - Yoho FSO: 2 MMbbl storage
  - BRT: 115 kbopd
- **5 gas processing facilities**
  - Onshore: Oben GP, Sapele IGP, Anoh GP
  - Offshore: Oso and EAP NGL recovery plants

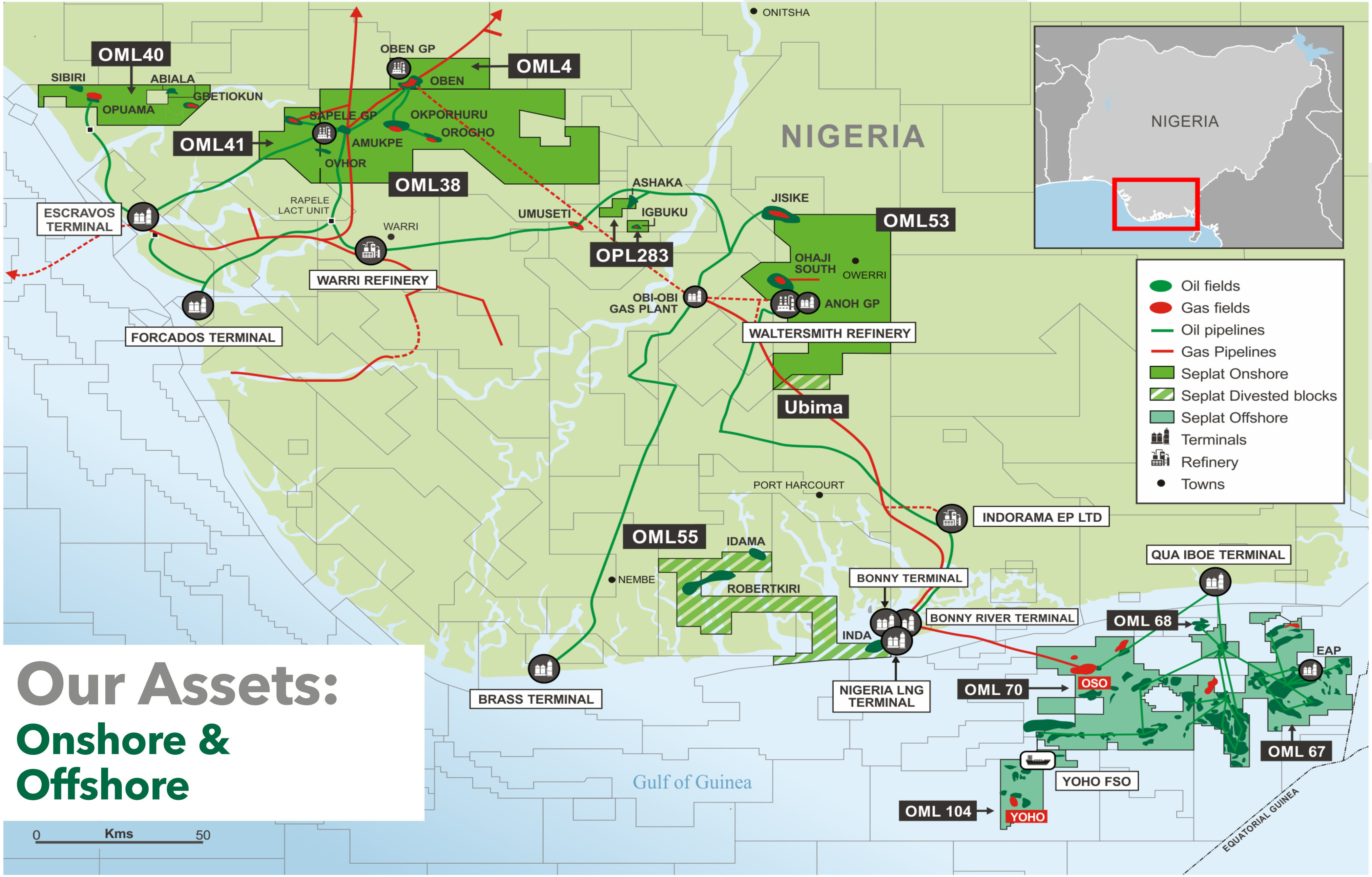


Production

Diverse and resilient

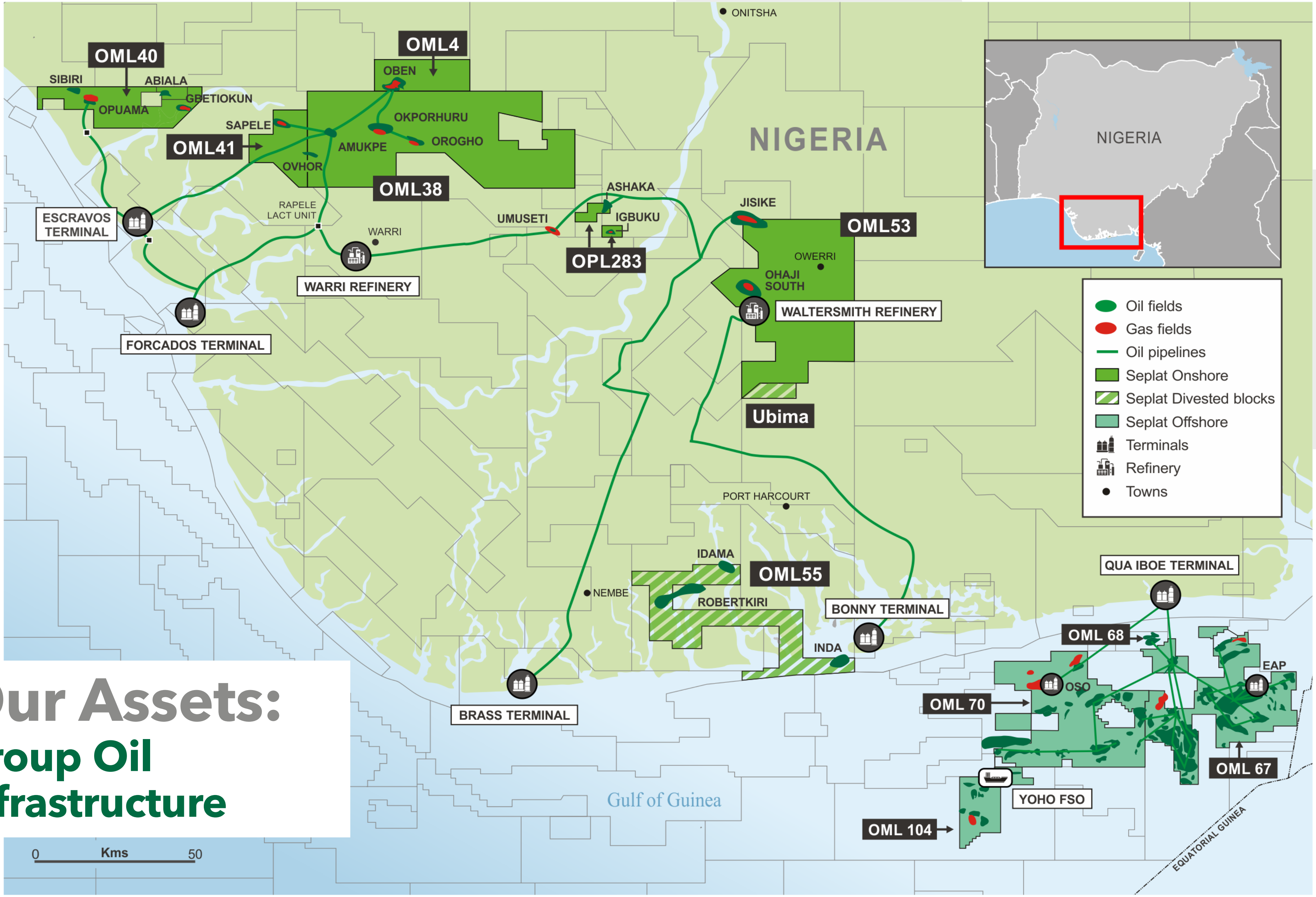
- **48 producing fields**
  - Good product mix
  - Oil, Condensate, NGL, LPG and Gas sold to export and domestic markets





Our Assets:

Onshore & Offshore

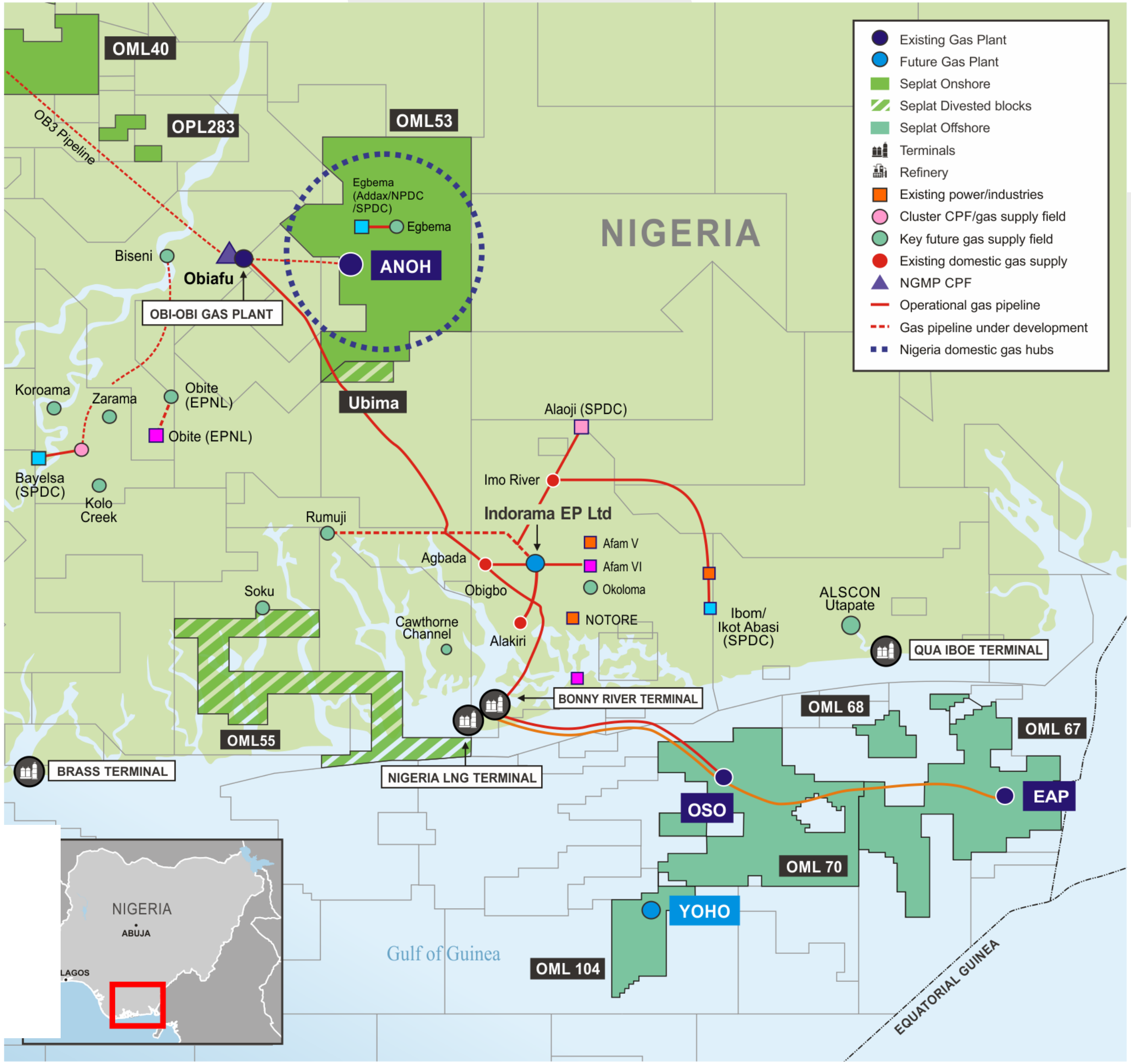


Our Assets:

Group Oil Infrastructure

Our Assets:

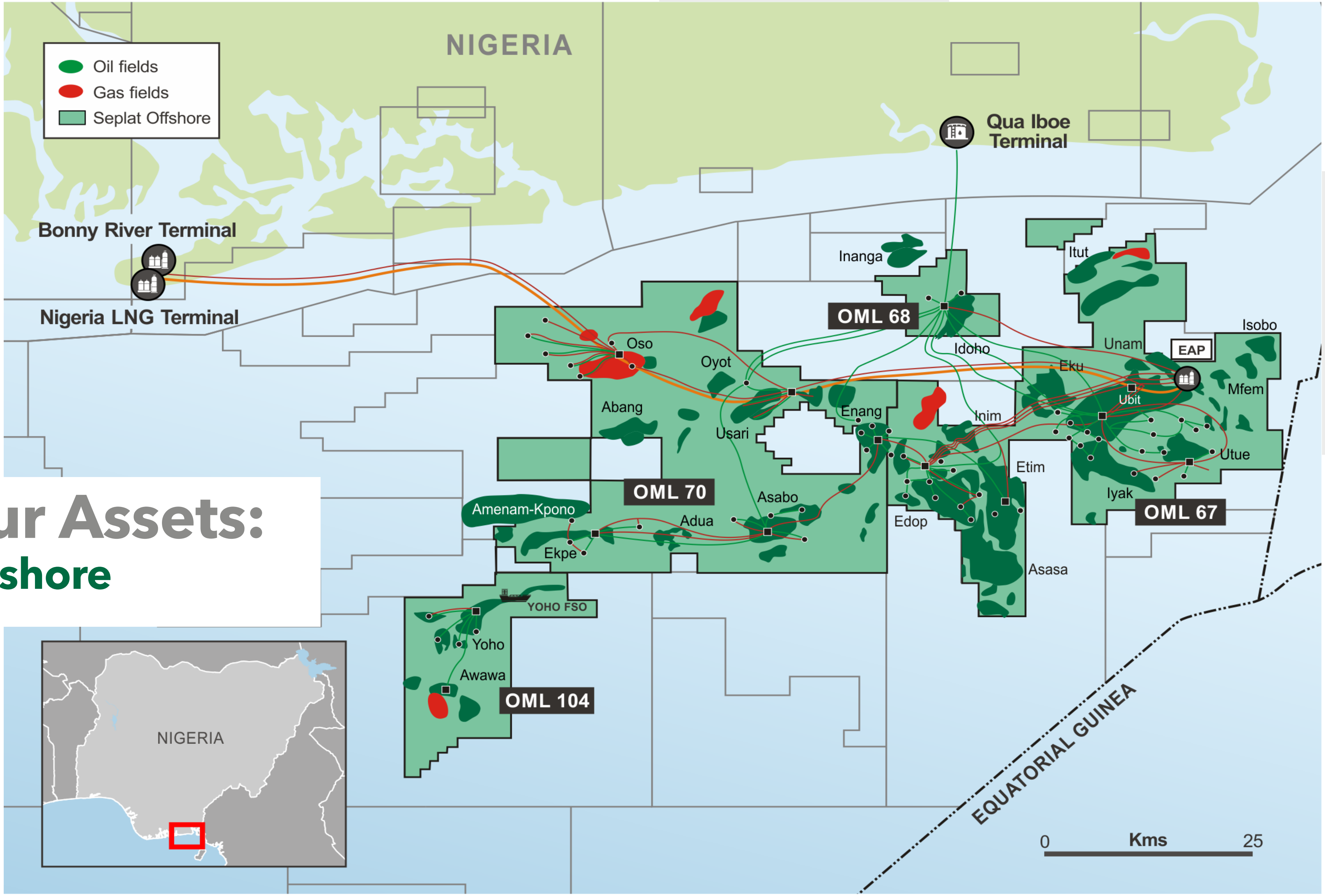
Group Gas Infrastructure



Our Assets:

Eastern Gas Infrastructure

Our Assets:
Offshore



Seplat Energy

Appendix

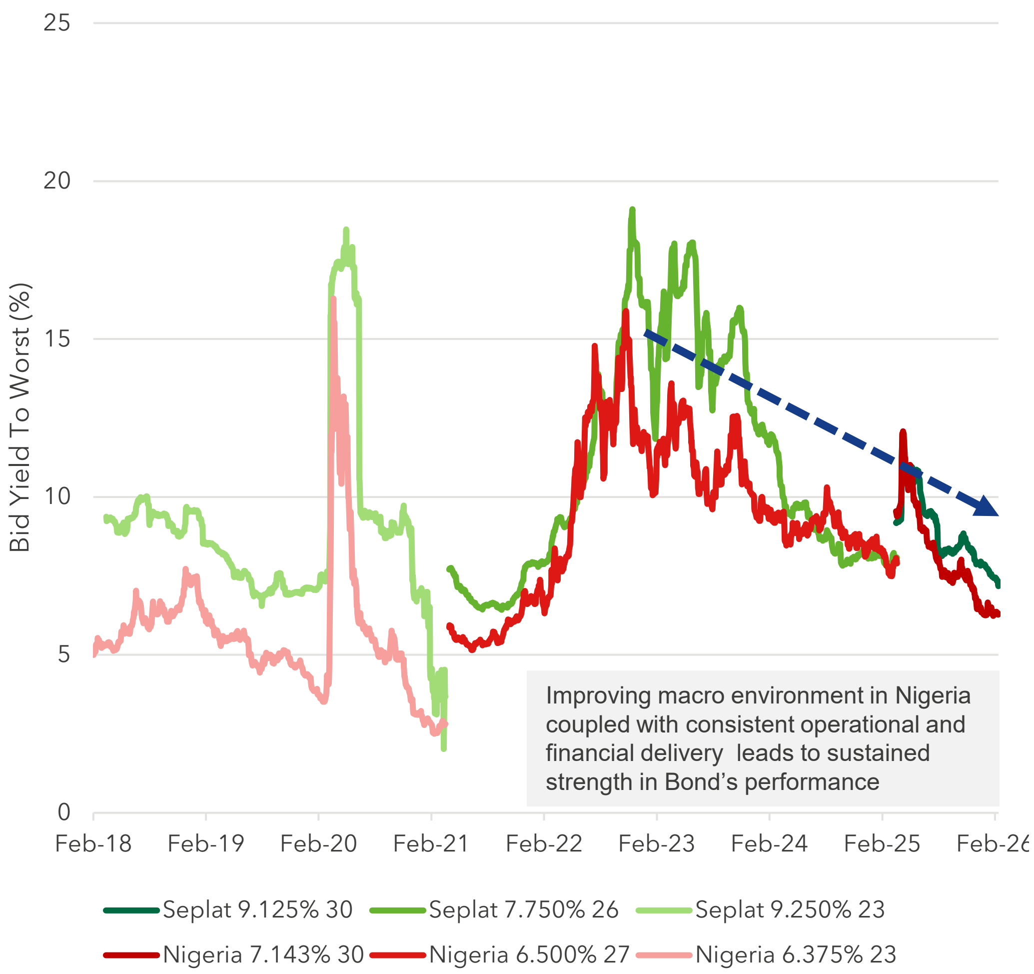
1Q 2026 Financial Results

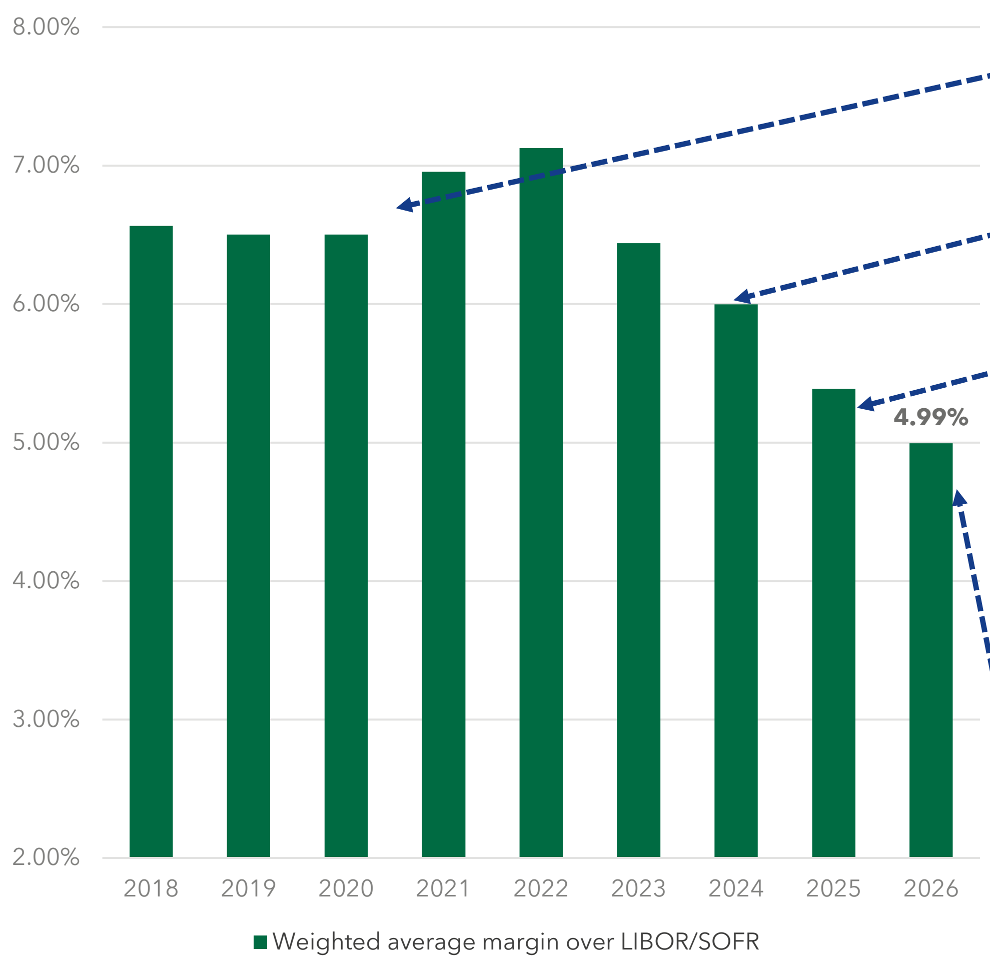
Favourable Oil Price environment in 1Q 2026 minimizes impact of lower liftings

$ million	1Q 2026	1Q 2025	Change	Notes
Realised oil price ($/bbl)	**86.2**	**76.4**	**13%**	▪ Middle east conflict positive for Oil prices
Oil revenue	745.7	759.8	(2)%	▪ Lower lifting & production partly offset by higher prices
Gas revenue	44.2	44.5	(1)%	▪ Lower gas production Onshore partly offset by higher prices
NGL revenue	50.9	5.0	927%	▪ 1.1 Mbbls of NGLs sold – 730% growth (FY 25 volume = 1.2 Mbbls)
Total revenue	**840.7**	**809.3**	**4%**	
Cost of sales	(470.3)	(456.3)	3%	▪ Accelerated planned maintenance activities at Yoho and ramp up of well works activities offshore
Gross profit	**370.5**	**353.0**	**5%**	
G&A	(46.4)	(64.9)	(29)%	▪ Cost reallocations to production opex
Overlift	(92.0)	(53.5)	72%	▪ 501 kbbls excess crude oil lifted as at end of period
Other	(18.6)	3.6	nm	▪ Non- core income/expense: Fair valuation, impairment, tariffs, & Hedge expense
Operating profit	**213.5**	**238.2**	**(10)%**	
Net finance costs	(43.7)	(30.0)	45%	▪ Refinancing and upscaling existing RCF
Share of (loss)/ profit from JV	(4.2)	(0.7)	504%	▪ Share of (loss)/ profit from joint venture accounted for using the equity method
Profit before tax	**165.6**	**207.4**	**(20)%**	
Tax expense	(127.6)	(184.1)	(31)%	▪ Reflects consolidated tax position of the group. ETR of 77% lower than PY
Profit/(Loss) for the period	**37.9**	**23.3**	**63%**	
Capital investment	42.6	40.2	6%	▪ Capex ramp up on onshore drilling and offshore asset integrity works
Net cash generated from operations	243.4	219.9	11%	▪ Improved working capital conditions

Lower cost of debt & bond performance

Ability to raise debt capital at lower spread and tighter margins highlights financial strength





2021/2020: Eland Junior & Senior RBL
To fund acquisition of Eland in 2019. Facility rate reflects riskier asset.

2024: Advance Payment Facility
$300M APF with XOM to support acquisition

2025: Eland Senior RBL refinanced
Margin reduced from 8.0% + CAS to 6.5% and new lender included.

2025: Eland Junior Fully Repaid and Cancelled
Most expensive facility in portfolio repaid and cancelled.

2026: Refinancing of RCF
Upsized to $400M, reduced margin to 4.5%, brought in 3 new lenders.

Spotlight on IGE replacement

Inlet Gas Exchanger replacement project, executed safely, already delivering significant value

IGE load out

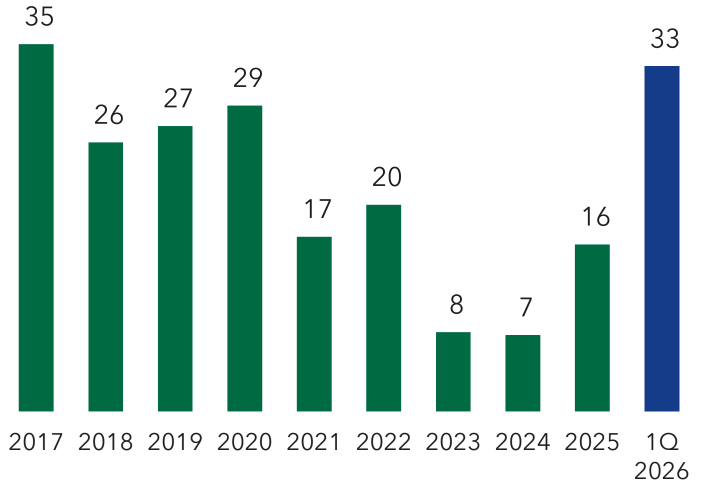
Heavy lift operations

Installed at EAP

EAP IGE replacement: delivering value

- The Inlet Gas Exchanger (IGE) replacement project was our first major capex project on our offshore assets
- Project completed successfully in 4Q 2025 with over 2.2-million-man hours of work done without incident
- Production contribution performing above expectations
  - 1Q 2026 NGL production +190% QoQ
  - Peak gross NGL production offshore reached 33 kbopd (WI c.16.8 kbopd) in February 2026 and maintained stable production

PEAK GROSS DAILY NGL PRODUCTION (kbopd)



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limitless potential